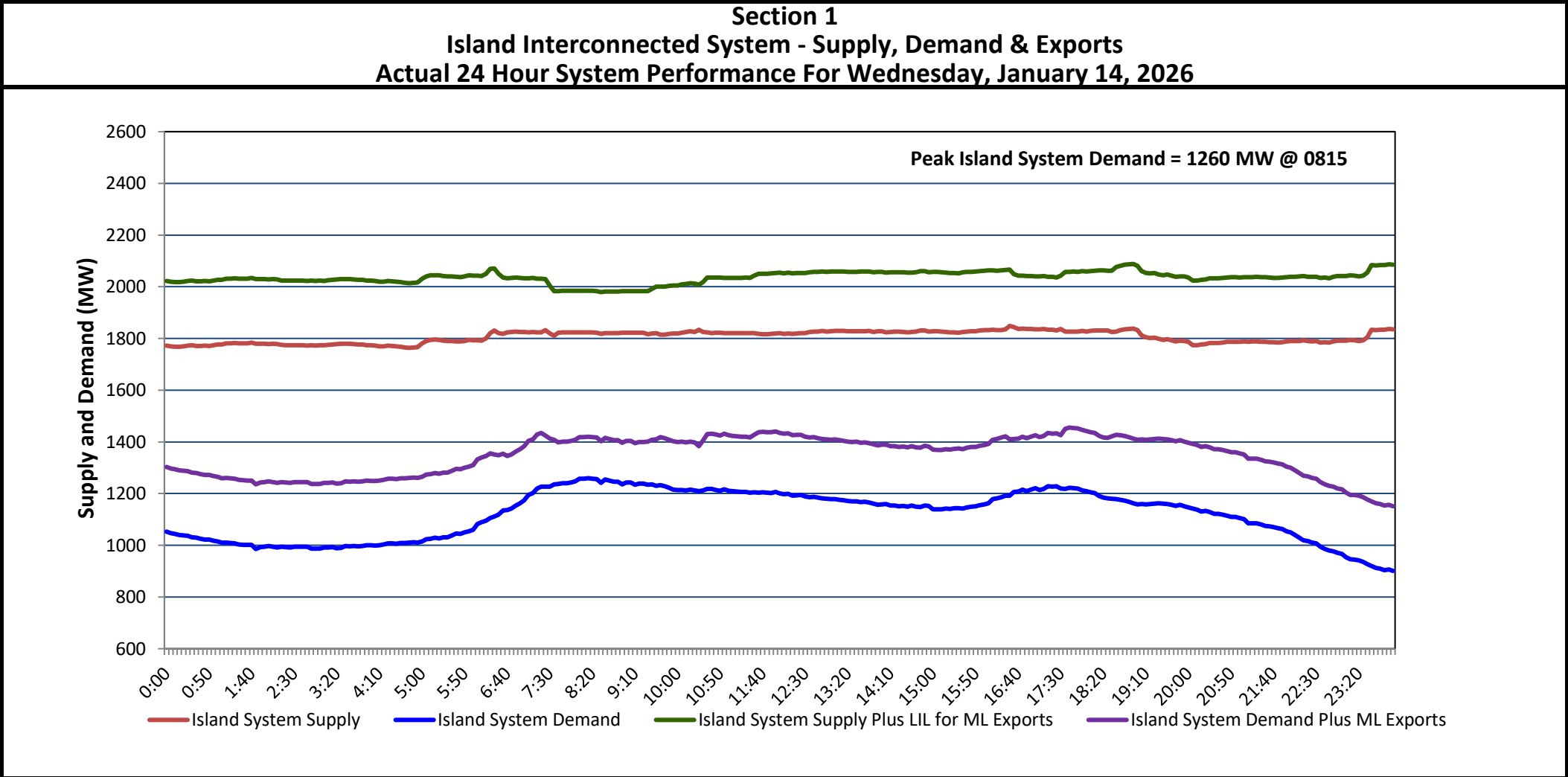


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, January 15, 2026



Island Supply Notes For January 14, 2026

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 1642 hours, December 17, 2025, Holyrood Unit 1 available at 160 MW due to forced derating (170 MW).

C

As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

D

At 2252 hours, January 14, 2026, Labrador Island Link available at full capacity (700 MW) - Bipole.

Section 2
Island Interconnected System - Supply, Demand & Outlook

Thu, Jan 15, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,907 MW	Thursday, January 15, 2026	1,130	1,037
	1,530 MW	Friday, January 16, 2026	990	899
	110 MW	Saturday, January 17, 2026	1,315	1,220
	220 MW	Sunday, January 18, 2026	1,185	1,091
	47 MW	Monday, January 19, 2026	1,230	1,136
7-Day Island Peak Demand Forecast:		Tuesday, January 20, 2026	1,305	1,210
		Wednesday, January 21, 2026	1,470	1,373

Island Supply Notes For January 15, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Jan 14, 2026	Island Peak Demand ¹⁰	8:15	1,260 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		231 MWh
Thu, Jan 15, 2026	Forecast Island Peak Demand		1,130 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).